

FIRST AUSTRALIAN RESOURCES LIMITED*Incorporated in Western Australia*

June 4, 2004

Securities and Exchange Commission
 Division of Corporation Finance
 Office of International Corporate Finance
 450 Fifth Street
 WASHINGTON DC 20549
 USA



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 OFFICE OF INTERNATIONAL
 CORPORATE FINANCE

SUPPL

Gentlemen:

EXEMPTION NUMBER 82-3494

To continue the exemption of our securities from Section 12(g) of the Securities Exchange Act of 1934 ("the Act") and in accordance with Rule 12g-3-2(b)(iii) under the Act, we enclose announcements which information we have sent to The Australian Stock Exchange (Perth) Ltd, the only Stock Exchange on which, to our knowledge, our Company's securities are traded, and which was made public by the Exchange with which we filed.

The information is being furnished under Rule 12g-3-2(b)(iii), with the understanding that such information will not be deemed "filed" with the Securities and Exchange Commission or otherwise subject to the liabilities of Section 18 of the Act, and that neither this letter nor the furnishing of such information shall constitute an admission for any purpose that this Company is subject to the Act.

Yours faithfully,

TED BRINDAL
 Company Secretary

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Lodgement with Australian Stock Exchange:
 4 June 2004 - (ASX Announcement & Media Release - Drilling Schedule)

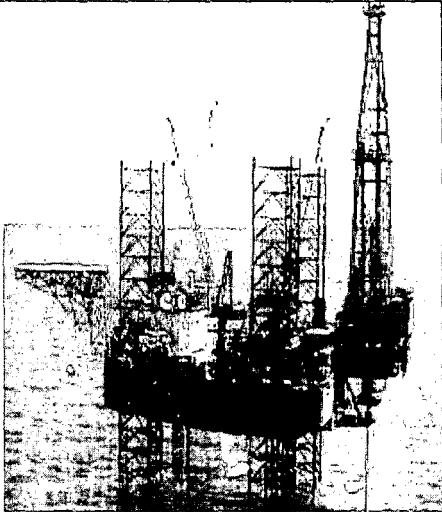
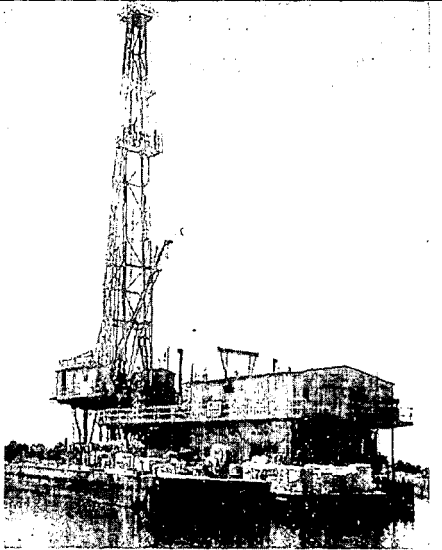
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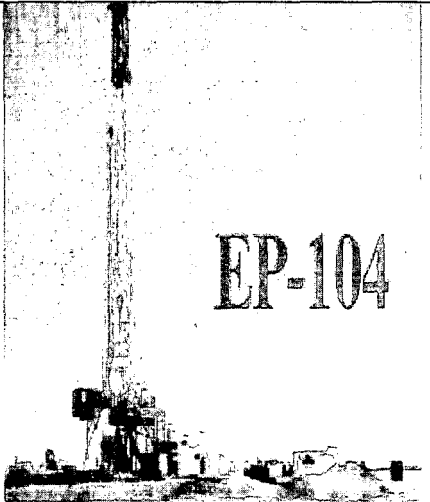
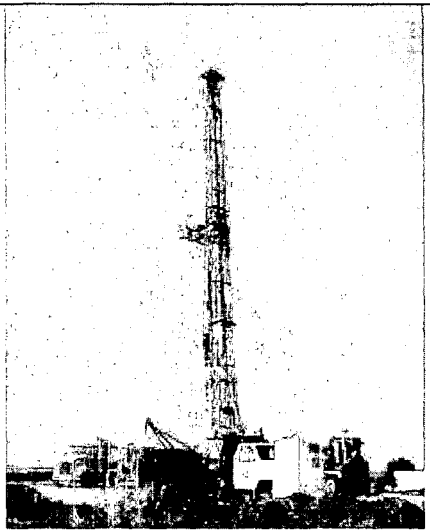
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ASX ANNOUNCEMENT AND MEDIA RELEASE

ACTIVITY UPDATE

The latest available information concerning FAR's exploration drilling schedule is tabled below. Please note that the timing of wells and drilling costs shown in the table is based on the latest available information provided by Operators and is subject to variation.

<u>Well Name:</u> Operator: Permit: Interest: Potential: Timing: Well duration: Depth: Target: Rig: Well cost	<u>Muggles-1</u> Apache Energy WA-254-P Offshore Carnarvon Basin, Australia 10.7% 33.5 million barrels (mean recoverable) 23 June 2004 6 days 1,454 metres 3D defined <i>M. Australis</i> stratigraphic pinchout trap Ensco 56 jack up A\$1.9million (est)	
<u>Well Name:</u> Operator: Permit: Interest: Potential: Timing: Well duration: Depth: Target: Rig Well cost	<u>Palace Exp. SL 328 #1</u> Palace Exploration State Lease 328, Lake Long Field, Lafourche Parish, Louisiana, USA 5% before casing point 4.1% after casing point 766 Billion cubic feet gas equivalent (recoverable) Late June 2004 70-90 days 15,500 feet true vertical depth Primary: <i>Cib Op Sands</i> Secondary: <i>Hollywood Sands</i> 3D mapped salt supported structural Miocene play Tenders Pending US\$9 million turnkey	

<u>Well Name:</u> Operator: Permit: Interest: Potential: Timing: Well duration: Depth: Target: Rig: Well cost:	<u>Stokes Bay-1</u> Gulliver Productions EP 104 onshore Caning Basin, Australia 8% 80 BCF gas, 10.3 million barrels oil (recoverable) September 2004 20-30 days 2,150 metres Fault closed "A"- "D" Sands of Carboniferous Anderson Formation. Tenders pending A\$2million (est)	 <p>EP-104</p>
<u>Well Name:</u> Operator: Permit: Interest: Potential: Timing: Well duration: Depth: Target: Rig: Est.well cost	<u>Eagle-2</u> Victoria Petroleum Eagle Oilfield, San Joaquin Basin, California,USA 15% (subject to farm down) 24 million barrels oil 62 BCF gas (Recoverable P ₁₀) September 2004 59 days 14,662 feet 2D defined Eocene Gatchell sand stratigraphic pinchout (well is subject to 2D seismic result and farmout) US\$3million (est)	

FAR maintains a web site at www.farnl.com.au.

Enquiries: Michael Evans 61-8-9322-3939 email: admin@farnl.com.au

NOTE: In accordance with Chapter 5 of the Listing Rules, the geological information in this report has been reviewed by Bevan Warris, a geologist with 35 years experience and AAPG Certified Petroleum Geologist No 4723. Dr Warris has given his consent to the information in the form and context in which it appears.